

Fixed-Mounted Circuit-Breaker Switchgear Type NXPLUS C up to 24 kV, Gas-Insulated (New Panel Version 2000 A, 2500 A)

Medium-Voltage Switchgear

Supplement February 2008 to Catalog HA 35.41



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Circuit-breaker panel (example)

Fixed-mounted circuit-breaker switchgear NXPLUS C is a factory-assembled, type-tested, metal-enclosed, metal-clad, SF_6 -insulated switchgear for single-busbar and double-busbar applications for indoor installation.



The products and systems described in this catalog are manufactured and sold according to a certified quality and environmental management system (acc. to ISO 9001 and ISO 14001). (DQS Certificate Reg. No. DQS 003473 QM UM). The certificate is accepted in all IQNet countries.

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Application

Typical uses, ratings

Fixed-mounted circuit-breaker switchgear NXPLUS C is used in transformer and switching substations, e.g., in:

- Power supply companies
- Power stations
- Cement industry
- Automobile industry
- Iron and steel works
- Rolling mills
- Mining industry
- Textile, paper and food industries
- Chemical industry
- Petroleum industry
- Pipeline installations
- Offshore installations
- Electrochemical plants
- Petrochemical plants
- Shipbuilding industry
- Diesel power plants
- Emergency power supply installations
- Lignite open-cast mines
- Traction power supply systems

Electrical data (maximum values) and dimensions

Rated voltage	kV	7.2	12	15	17.5	24
Rated frequency	Hz	50/60	50/60	50/60	50/60	50/60
Rated short-duration power- frequency withstand voltage	kV	20	28 ¹⁾	36	38	50
Rated lightning impulse withstand voltage	kV	60	75 ¹⁾	95	95	125
Rated peak withstand current	kA	80	80	80	63	63
Rated short-circuit making current	kA	80	80	80	63	63
Rated short-time withstand current 3 s	kA	31.5	31.5	31.5	25	25
Rated short-circuit breaking current	kA	31.5	31.5	31.5	25	25
Rated normal current of busbar	А	2500	2500	2500	2500	2500
Rated normal current of feeders	A	2500	2500	2500	2000	2000
Width	mm	600 ²⁾				
Depth – without pressure relief duct at the rear – with pressure	mm	1100	1100	1100	1100	1100
relief duct at the rear	mm	1225	1225	1225	1225	1225
Height	mm	2250	2250	2250	2250	2250

nequit

Environmental independence

Hermetically tight, welded switchgear vessels made of stainless steel make NXPLUS C switchgear

- Insensitive to aggressive ambient conditions, such as
- Salt water

Features

- Air humidity
- Dust – Temperature
- Tight to ingress of foreign
- bodies, such as – Dust
- Pollution
- Small animals
- Independent of site altitude

Compact design

Thanks to the ${\rm SF}_6$ insulation, compact dimensions are possible

Thus,

- Existing switchgear rooms can be used effectively
- New constructions cost little
- Costly city-area space is saved

Maintenance-free design

Switchgear vessels designed as sealed pressure systems, maintenance-free switching devices and enclosed cable plugs ensure

- Maximized power supply reliability
- Personnel safety
- Sealed-for-life design according to IEC 62 271-200 (sealed pressure system)
- Installation, operation, extension and replacement without SF₆ gas work
- Reduced operating costs
- Cost-efficient investment
- No maintenance cycles

The use of digital secondary systems and combined protection and control devices ensures

- Clear integration in process control systems
- Flexible and highly simplified adaptation to new system conditions and thus to cost-efficient operation

1) 42 kV/75 kV according to some national requirements

2) 900 mm for rated normal feeder currents of 2000 A

and 2500 A

Requirements

Requirements

Safety

Personal safety

- Safe-to-touch and hermetically sealed primary enclosure
- Cable terminations, busbars and voltage transformers are surrounded by earthed layers
- All high-voltage parts including the cable terminations, busbars and voltage transformers are metal enclosed
- Capacitive voltage detecting system to verify safe isolation from supply
- Operating mechanisms and auxiliary switches safely accessible outside the primary enclosure (switchgear vessel)
- Due to the system design, operation is only possible with closed switchgear enclosure
- Standard degree of protection IP 65 for all high-voltage parts of the primary circuit, IP 3XD for the switchgear enclosure according to IEC 60 529 and VDE 0470-1
- High resistance to internal arcs by logical mechanical interlocks and tested switchgear enclosure
- Panels tested for resistance to internal faults up to 31.5 kA
- Logical mechanical interlocks
 prevent maloperation
- Make-proof earthing by means of the vacuum circuitbreaker

Security of operation

- Hermetically sealed primary enclosure independent of environmental effects (pollution, humidity and small animals)
- Maintenance-free in an indoor environment (IEC 62 271-1 and VDE 0671-1)
- Operating mechanisms of switching devices accessible outside the primary enclosure (switchgear vessel)
- Metal-coated, plug-in inductive voltage transformers mounted outside the SF₆ switchgear vessel
- Current transformers as ring-core current transformers mounted outside the SF₆ switchgear vessel
- Complete logical mechanical interlocking system
 Welded switchgear vessels,
- Welded switchgear vessels, sealed for life
- Minimum fire load
- Type and routine-tested
- Standardized, NC production processes
- Quality assurance in accordance with DIN EN ISO 9001
- More than 500,000 switchgear panels of Siemens in operation worldwide for many years
- <u>Option:</u> Aseismic design

Reliability

- Type and routine-tested
- Standardized, NC production processes
- Quality assurance in accordance with DIN EN ISO 9001
- More than 500,000 switchgear panels of Siemens in operation worldwide for many years

Technology

General

- Three-pole enclosure of the primary part consisting of a switchgear vessel made of stainless steel
- Insulating gas SF₆
- Three-position switch as busbar disconnector and feeder earthing switch
- Make-proof earthing by means of the vacuum circuitbreaker
- Compact dimensions due to SF₆ insulation
- Hermetically tight, welded switchgear vessel made of stainless steel
- Single-pole, solid-insulated, screened busbars, plug-in type
- Cable connection with outside-cone plug-in system, or for connection of solidinsulated bars
- Wall-standing or free-standing arrangement
- Cable connection access from front
- <u>Option</u>: Cable connection access from rear (only circuitbreaker panel 1250 A)
- Installation and extension of existing switchgear on both sides without gas work and without modification of existing panels

Interlocks

- According to IEC 62 271-200 and VDE 0671-200
- Logical mechanical interlocks
 prevent maloperation
- Three-position disconnector can only be operated with circuit-breaker in OPEN position
- Circuit-breaker or contactor can only be operated with three-position switch in end position and operating lever removed
- Switch-disconnector, contactor, ring-main and metering panels are not interlocked due to their own switching capacity
- Three-position disconnector interlocked against the circuit-breaker in circuitbreaker panels and in bus sectionalizers with <u>one</u> panel width
- · Locking device for feeder

- Locking device for threeposition switch
- Cable compartment cover (access to HV HRC fuses) always interlocked against the three-position switchdisconnector in panels with HV HRC fuses (switch-disconnector panel, metering panel and contactor panel with fuses)
- <u>Option</u>: Cable compartment cover interlocked against the three-position switch (circuitbreaker panel, disconnector panel, contactor panel without fuses, ring-main panel)
- <u>Option</u>: Electromagnetic interlocks
- <u>Option:</u> Actuating openings can be locked with padlocks
- <u>Option:</u> Locking device for "feeder earthed"

Modular design

- Panel replacement possible without SF₆ gas work
- Low-voltage compartment can be removed, plug-in bus wires

Transformers

- Current transformers not subjected to dielectric stress
- Easy replacement of ring-core current transformers
- Metal-coated, plug-in and disconnectable voltage transformers

Vacuum circuit-breaker

- Maintenance-free under normal ambient conditions according to IEC 62 271-1 and VDE 0671-1
- No relubrication or readjustment
- Up to 10,000 operating cycles
- Vacuum-tight for life

Secondary systems

- Numerical protection, measuring and control equipment
- <u>Option</u>: Customary multifunction protection relay with integrated protection, control, communication, operating and monitoring functions
- Can be integrated in process control systems

Technical Data

Electrical data, filling pressure, temperature for single-busbar switchgear

Common	Rated insulation level	Rated voltage U _r	kV	7.2	12	15	17.5	24
electrical data,		Rated short-duration power-freq. withstand volta	ige U _d :					
filling pressure		- phase-to-phase, phase-to-earth, open contact	gap kV	20	28 ¹⁾	36	38	50
and		 across the isolating distance 	kV	23	32 ¹⁾	39	45	60
temperature		Rated lightning impulse withstand voltage U_p :						
		- phase-to-phase, phase-to-earth, open contact	gap kV	60	75 ¹⁾	95	95	125
		 across the isolating distance 	kV	70	85 ¹⁾	110	110	145
	Rated frequency f _r			50/60 Hz -				•
	Rated normal current I _r ²⁾	for the busbar	up to A	2500	2500	2500	2500	2500
	Rated filling level $p_{\rm re}^{3)}$			150 kPa (a	absolute) a	t 20 °C —		
	Minimum functional level	p _{me} ³⁾		130 kPa (a	absolute) a	t 20 ℃—		
	Ambient air temperature			– 5 °C to +	-55 °C ──			•
Panel data								
Circuit-breaker	Rated normal current L^{2}		А	2000	2000	2000	2000	2000
panel and bus			A	2500	2500	2500	2000	2000
sectionalizer	Rated short-time	for switchgear with $t_k = 1$ s	up to kA	31.5	31.5	31.5	25	25
2000 A	withstand current Ik	for switchgear with $t_k = 3$ s	up to kA	31.5	31.5	31.5	25	25
2500 A	Rated peak withstand cur	rent I _p	up to kA	80	80	80	63	63
	Rated short-circuit making	g current I _{ma}	up to kA	80	80	80	63	63
	Rated short-circuit breaking	ng current I _{sc}	up to kA	31.5	31.5	31.5	25	25
	Electrical endurance of	at rated normal current		10,000 op	perating cyo	cles ——		
	vacuum circuit-breakers	at rated short-circuit breaking current		50 breakir	ng operatio	ns —		•
		-			5 1			
Disconnector	Rated normal current I_r^{2}		A	2000	2000	2000	2000	2000
panel			A	2500	2500	2500		
2000 A	Rated short-time	for switchgear with $t_k = 1$ s	up to kA	31.5	31.5	31.5	25	25
2500 A	withstand current Ik	for switchgear with $t_k = 3$ s	up to kA	31.5	31.5	31.5	25	25
	Rated peak withstand cur	rent I _p	up to kA	80	80	80	63	63

1) Higher values of the rated short-

- duration power-frequency withstand voltage available with: 42 kV for phase-to-phase,
- phase-to-earth, open contact gap as well as – 48 kV across the isolating
- distance

Higher values of the rated lightning impulse withstand voltage: - 95 kV for phase-to-phase, phase-to-earth, open contact gap as well as

- 110 kV across the isolating distance

2) The rated normal currents apply to ambient air temperatures of max. 40 °C. The 24-hour mean value is max. 35 °C (acc. to IEC 62 271-1/ VDE 0671-1)

3) Pressure values for SF₆-insulated switchgear vessels

Technical Data

Room planning

Switchgear arrangement

- For single-busbar applications:
- Wall-standing arrangement or
- Free-standing arrangement
- Face-to-face arrangement accordingly
- For double-busbar applications:
- Back-to-back arrangement (free-standing arrangement)

Room dimensions

See opposite dimension drawings

Door dimensions

The door dimensions depend on the dimensions of the individual panels (see page 8 and Catalog HA 35.41-2007, pages 10 to 17)

Switchgear fastening

- For floor openings and fixing points of the switchgear, see page 8 and Catalog HA 35.41-2007, pages 10 to 17
- Foundations:
- Steel structure
- Steel-reinforced concrete with foundation rails, welded or bolted on

Panel dimensions

See page 8 and Catalog HA 35.41-2007, pages 10 to 17

Weights

Single-busbar panels

- Panels for ≤ 1250 A: Approx. 800 kg
- Panels for > 1250 A: Approx. 1400 kg

Double-busbar panels

• Panels for ≤ 1250 A: Approx. 1600 kg



Wall-standing arrangement (top view)

Panels without pressure relief duct











Wall-standing arrangement (same as left side), but panels with pressure relief duct

- 125-mm-deep pressure relief duct at the rear
- Depending on national require-ments; for extension/panel replacement: Control aisle \geq 1400 mm recommended
- Lateral wall distances: On the left or right \ge 500 mm recommended
- For panel width, see dimensions on page 8 and Catalog HA 35.41-2007, pages 10 to 17

- For panel replacement: Control aisle ≥ 1400 mm necessary
- Lateral wall distance \geq 50 mm optionally possible on the left or right

Sps -2529f

Room planning for single-busbar switchgear

Technical Data

900

800

Shipping data, classification

Transport

NXPLUS C switchgear is delivered in form of individual panels.

The following must be noted:

- · Transport facilities on site
- Transport dimensions and weights
- Size of door openings in building

In case of double-busbar panels the A and B sides are supplied separately.

Packing

Place of destination inside Germany or other European countries

- Means of transport: Rail and truck
- Type of packing:
- Panels on open pallets
- Open packing with PE protective foil

Place of destination overseas

- Means of transport: Ship
- Type of packing:
- Panels on open pallets
- In closed crates with sealed upper and lower PE
- protective foil - With desiccant bags
- With sealed wooden base
- Max. storage time: 6 months

1) Average values depending on the degree to which panels are equipped.

2) The loss of service continuity category is referred to the complete switchgear, i.e. the panel with the lowest category determines the loss of service continuity category of the complete switchgear.

fransport unitensions, transport weign	hts	1
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fransport dimensions, transpor			
Panel width	Transport dimensions Width x Height x Depth	Transport weight with packing	without packing
mm	mm x mm x mm	approx. kg	approx. kg
Single-busbar switchgear Gransport inside Germany or to othe	er European countries		
1 x 600	1100 x 2470 x 1450	900	800
1 x 900	1450 x 2470 x 1450	1500	1400
1 x 600 (cable connection top rear)	1100 x 2470 x 2100	900	800
Transport overseas			
1 x 600	1130 x 2650 x 1450	900	800
1 x 900	1480 x 2650 x 1450	1500	1400
1 x 600 (cable connection top rear)	1130 x 2650 x 2100	900	800
Double-busbar switchgear Transport inside Germany or to oth	er European countries		
1 x 600	1100 x 2470 x 1450	900	800

Classification of the NXPLUS C switchgear according to IEC 62 271-200

1130 x 2650 x 1450

Design and construction				
Partition class	PM (metallic partition)			
Loss of service continuity category ²⁾ Panels – with HV HRC fuses – without HV HRC fuses	LSC 2A LSC 2B			
Accessibility to compartments (enclosure) – Busbar compartment – Switching-device compartment – Low-voltage compartment – Cable compartment – without HV HRC fuses – with HV HRC fuses	Tool-based Non-accessible Tool-based Tool-based Interlock-controlled and tool-based			
nternal arc classification				

Designation of internal arc classification IAC		
IAC for	7.2 kV, 12 kV, 15 kV	17.5 kV, 24 kV
 Wall-standing arrangement 	IAC A FL 31.5 kA, 1 s	IAC A FL 25 kA, 1 s
 Free-standing arrangement 	IAC A FLR 31.5 kA, 1 s	IAC A FLR 25 kA, 1 s
Type of accessibility A	Switchgear in closed electrical service loo access "for authorized personnel only" (a	cation, according to IEC 62 271-200)
– F	Front	5
– L	Lateral	
– R	Rear (for free-standing arrangement)	
Arc test current	25 kA, 31.5 kA	
Test duration	1s	

Transport overseas

1 x 600

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Dimensions

Front views, sections, floor openings, fixing points for single-busbar switchgear





Product Range

Single-busbar panels



Components

Panel connection

Features

602

450

- Bushings with outside cone
- With bolted contact (M16) as interface type "C" according to EN 50 180 / EN 50 181
- Cable connection height in mm:

HeightPanel width in mm702600

- 600 900 for all switch-disconnector and contactor panels with HV HRC fuses
- Max. connection depth: 584 mm or 732 mm with standard cable compartment cover, 752 mm with deeper cable compartment cover
- With cable bracket, e.g. type C40 accord. to DIN EN 50 024
- <u>Option</u>: Access to the cable compartment only if the feeder has been isolated and earthed
- For thermoplastic-insulated cables
- For cable T-plugs or cable elbow plugs with bolted contact
- For connection cross-sections up to 630 mm²
- Cable routing downwards, cable connection from the front
- <u>Option</u>: Cable routing to the top at the rear, cable connection from the rear (only for circuit-breaker panel 1250 A)
- For rated normal currents up to 2500 A
- Cable plugs, cable sealing ends and cable clamps are not included in the scope of supply

Surge arresters

- Can be plugged into the cable T-plug
- Surge arresters are recommended if, at the same time,
- The cable system is directly connected to the overhead line,
- The protective range of the arrester at the terminal tower of the overhead line does not cover the switchgear

Surge limiters

- Can be plugged into the cable T-plug
- Surge limiters are recommended if motors with starting currents < 600 A are connected

Cable compartment







Connection with 1 cable per phase connection with 2 cables per phase



Connection with 2 cables per phase connection with 4 cables per phase







Legend

- 1 Cable T-plug
- 2 Coupling T-plug
- 3 Screwed coupling insert
- * Cable connection height of 450 mm for switch-disconnector panels and contactor panels with HV HRC fuses





Notes

If not stated otherwise on the individual pages of this catalog, we reserve the right to include modifications, especially regarding the stated values, dimensions and weights.

Drawings are not binding

All product designations used are trademarks or product names of Siemens AG or other suppliers.

If not stated otherwise, all dimensions in this catalog are given in mm.

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The information in this document contains general descriptions of the technical options available, which do not always have to be present in individual cases. The required features should therefore be specified in each individual case at the time of closing the contract.